



Project Verification Report Form (VR)

BASIC INFORMATION

Name of approved UCR Project Verifier / Reference No.	SQAC Certification Pvt. Ltd.
Type of Accreditation	☐ CDM or other GHG Accreditation ☐ ISO 14065 Accreditation ☒ UCR Approved
Approved UCR Scopes and GHG Sectoral scopes for Project Verification	01 Energy industries (Renewable/Non Renewable Sources)
Validity of UCR approval of Verifier	October 2021 onwards.
Completion date of this VR	13/08/2025
Title of the project activity	14.335 MW Bundled Solar Power Projects by Jay International
Project reference no.	UCR ID: 554
Name of Entity requesting verification service	M/s. Jay International (PP) & M/s. Yojan Solutions Pvt. Ltd. (Aggregator)
Contact details of the representative of the Entity, requesting verification service	M/s. Jay International. (Project Owner) Contact Person: Mr. Paresh Vadher Registered office: - Plot No 464, GIDC, Shankar Tekri Udhyognagar, Jamnagar – 361004 Gujarat (India).



	M/s. Yojan Solutions Pvt. Ltd. (Project Aggregator) Contact Person: Ms. Dipti Raval Email: projects@yojan.in Registered office: - 17-18, Nilamber Bliss, Gotri-Sevasi Road, Vadodara 390021.
Country where project is located	India
Applied methodologies (approved methodologies by UCR Standard used)	Applied Baseline Methodology: AMS-I.D.: “Grid connected renewable electricity generation”, version 18 Standardized Methodology: Baseline: UCR Protocol Emission Factor
GHG Sectoral scopes linked to the applied methodologies	01 Energy industries (Renewable/Non-Renewable Sources)
Project Verification Criteria: Mandatory requirements to be assessed	☒ UCR Standard ☒ Applicable Approved Methodology ☐ Applicable Legal requirements /rules of host country ☒ Eligibility of the Project Type ☒ Start date of the Project activity ☒ Meet applicability conditions in the applied methodology ☒ Credible Baseline ☒ Do No Harm Test ☒ Emission Reduction calculations ☒ Monitoring Report ☒ No GHG Double Counting ☐ Others (please mention below)



Project Verification Criteria: Optional requirements to be assessed	☒ Environmental Safeguards Standard and do-no-harm criteria ☒ Social Safeguards Standard do-no-harm criteria
Project Verifier's Confirmation: The <i>UCR Project Verifier</i> has verified the UCR project activity and therefore confirms the following:	The UCR Project Verifier SQAC Certification Pvt. Ltd., certifies the following with respect to the UCR Project Activity 14.335 MW Bundled Solar Power Projects by Jay International. ☒ The Project Owner has correctly described the Project Activity in the Project Concept Note V.1 dated 10/07/2025 and Monitoring Report V1 dated 25/07/2025 including the applicability of the approved methodology AMS -I.D. :“Grid connected renewable electricity generation”, version 18, Standardized Methodology: Baseline: UCR Protocol Emission Factor and meets the methodology applicability conditions and has achieved the estimated GHG emission reductions, complies with the monitoring methodology and has calculated emission reductions estimates correctly and conservatively. ☒ The Project Activity is generating GHG emission reductions amounting to the estimated 58,532 tCO₂e, as indicated in the MR V1, which are additional to the reductions that are likely to occur in absence of the Project Activity and complies with all



	applicable UCR rules, including ISO 14064-2 and ISO 14064-3. ☒ The Project Activity is not likely to cause any net-harm to the environment and/or society. ☒ The Project Activity complies with all the applicable UCR rules and therefore recommends UCR Program to register the Project activity with above mentioned labels.
Project Verification Report, reference number and date of approval	Verification Report UCR Project ID: 554 dated 13/08/2025
Name of the authorised personnel of UCR Project Verifier and his/her signature with date	 Santosh Nair Lead Verifier (Signature) SQAC Certification Pvt Ltd



PROJECT VERIFICATION REPORT

Section A. Executive summary

M/s. Yojan Solutions Pvt. Ltd. has contracted SQAC Certification Pvt. Ltd. to carry out the verification of the project activity of “14.335 MW Bundled Solar Power Projects by Jay International”, UCR approved project ID:554, to establish number of CoUs generated by project over the crediting period from **01/01/2020 - 31/12/2024** (05 years 00 months)

We believe that the total GHG emission reductions over the crediting / verification period stated in the Monitoring Report V1(MR), submitted to us is accurate and in line with the UCR guidelines.

The GHG emission reductions were calculated based on UCR Protocols which draws reference from, CDM UNFCCC Methodology, AMS-I.D.: “Grid connected renewable electricity generation”, version 18, Standardized Methodology: Baseline: UCR Protocol Emission Factor. The verification was done remotely by way of video calls / verification, phone calls and submission of documents for verification through emails as per UCR guidelines.

SQAC is able to certify that the emission reductions from 14.335 MW Bundled Solar Power Projects by Jay International, (UCR ID – 554) for the period **01/01/2020 to 31/12/2024** amounts to **58,532 CoUs (58,532 tCO₂e)**

Project Verification team, technical reviewer and approver

Section B. Project Verification Team

Sr. No.	Role	Last name	First name	Affiliation	Involvement in		
					Doc review	Off-Site inspection	Interviews
1.	Team Leader	Nair	Santosh	n/a	yes	yes	yes
2.	Validator	Nair	Santosh	n/a	yes	yes	yes



Technical reviewer and approver of the Project Verification report

Sr. No.	Role	Type of resource	Last name	First name	Affiliation
1.	Technical reviewer	IR	Shinganapurkar	Praful	SQAC Certification Pvt. Ltd
2.	Approver	IR	Shinganapurkar	Praful	SQAC Certification Pvt. Ltd

Section C. Means of Project Verification

C.1. Desk/document review

As part of the review and validation process, M/s. Yojan Solutions Pvt. Ltd. submitted a comprehensive set of documents for examination to the Lead Verifier. The documents included the Project Concept Note V1 (PCN), Monitoring Report V1 (MR), Emission Reduction calculation sheet, Commissioning Certificate, SLDC documents, declarations and additional data provided upon request pertaining to all related projects. These documents were thoroughly reviewed to ensure compliance with relevant standards and guidelines, and to validate the accuracy and completeness of the information provided.

C.2. Off-site inspection

Date of offsite inspection: 06/08/2024			
Sr. No.	Activity performed Off-Site	Site location	Date
1.	Interview conducted over Video call/Telephonic discussions	Jamnagar, Gujarat & Nashik	06/08/2024
2	Supporting documents provided before, during, and after the verification.	Jamnagar, Gujarat & Nashik	25/07/2024 to 13/08/2025



C.3. Interviews

Sr. No.	Interview			Date	Subject
	Name	Designation	Affiliation		
1	Anilkumar Shimpi	Additional General Manager	AIMSAR	06/08/24	Compliance
2	Yogesh Gawali	Project Head	AIMSAR	06/08/24	Meter Calibration
3	Samadhan Khurde	Solar Plant: Site Engineer	AIMSAR	06/08/24	Project commissioning and overview.
4	Sabbirhusen Pathan	Accountant	M/s. Jay International Group	06/08/24	Project commissioning and overview
5	Ajay Vadhar	Owner	M/s. Jay International Group	06/08/24	Compliance
6	Naranbhai Nandania	On-site personnel	M/s. Jay International Group	06/08/24	Meter Calibration

C.4. Sampling approach

The solar plants selected for the audit are as follows:

1. Ashoka Institute of Medical Sciences & Research, Nashik
2. Sunrise Energy, Jamnagar
3. KD Power, Jamnagar
4. TNM Power, Jamnagar
5. SRK Power, Jamnagar
6. RLZ Energy, Jamnagar



C.5. Clarification request (CLs), corrective action request (CARs) and forward action request (FARs) raised

Areas of Project Verification findings	No. of CL	No. of CAR	No. of FAR
Green House Gas (GHG)			
Identification and Eligibility of project type	Nil	Nil	Nil
General description of project activity	Nil	Nil	Nil
Application and selection of methodologies and standardized baselines			
- Application of methodologies and standardized baselines	Nil	Nil	Nil
- Deviation from methodology and/or methodological tool	Nil	Nil	Nil
- Clarification on applicability of methodology, tool and/or standardized baseline	Nil	Nil	Nil
- Project boundary, sources and GHGs	Nil	Nil	Nil
- Baseline scenario	Nil	Nil	Nil
- Estimation of emission reductions or net anthropogenic removals	Nil	Nil	Nil
- Monitoring Report	Nil	Nil	Nil
Start date, crediting period and duration	Nil	Nil	Nil
Environmental impacts	Nil	Nil	Nil
Project Owner- Identification and communication	Nil	Nil	Nil
Others (please specify)	Nil	Nil	Nil
Total	Nil	Nil	Nil



Section D. Project Verification Findings

D.1. Identification and eligibility of project type

Means of Project Verification	Verified that the project falls under Sectoral Scope 01 – <i>Energy industries (Renewable/Non-renewable sources)</i>, specifically as a small-scale solar power project, using methodology AMS-I.D. (version 18), which is appropriate for grid-connected renewable electricity generation. Confirmed that the project is a Greenfield installation with a total capacity of 14.335 MW, staying within the small-scale limit of less than 15 MW and therefore eligible under the UCR CoU Standard. Reviewed the Monitoring Report and verified that the baseline scenario is correctly identified as “Grid”, consistent with AMS-I.D. requirements for renewable energy projects. Checked commissioning dates, technology types (Mono PERC and polycrystalline solar PV), and site-specific generation details from Annexure 1 and the main body of the MR to confirm compliance with UCR-approved project activity types. Ensured that the project has not been registered under any other GHG program or mechanism, thus eliminating the risk of double counting, and establishing its eligibility under the UCR protocol.
Findings	Upon verification, it was found that the project activity titled “<i>14.335 MW Bundled Solar Power Projects by Jay International</i>” is correctly categorized under Sectoral Scope 01 – <i>Energy industries (Renewable/Non-renewable sources)</i> and meets the eligibility conditions of a small-scale renewable energy project as defined under the UCR methodology AMS-I.D. (Version 18). The project is a Greenfield solar PV installation with a total capacity



	of 14.335 MW, which is within the small-scale project threshold of 15 MW. The project involves grid-connected electricity generation using mono PERC and polycrystalline PV modules, with power supplied either through PPAs or Open Access mechanisms. There is no evidence of prior registration under any other GHG program, and the project adheres to the UCR's eligibility requirements, including single ownership, unique identification, and verifiable emission reductions.
Conclusion	In conclusion, the project has been correctly identified as a small-scale, grid-connected solar power project falling under Sectoral Scope 01 and complying with the eligibility criteria of the UCR-approved methodology AMS-I.D. (Version 18). The project's classification, capacity, technology type, and operational setup align with the requirements of the UCR CoU Standard. Furthermore, the absence of prior registration under any other GHG program ensures that there is no risk of double counting, confirming the project's eligibility for carbon credit issuance under UCR.



D.2. General Description of Project Activity

Means of Project Verification	Reviewed the Monitoring Report to verify the stated purpose, installed capacity (14.335 MW), and locations of the solar PV installations in Jamnagar (Gujarat) and Nashik (Maharashtra). Examined the technical specifications of the modules and equipment used (e.g., Mono PERC and NSA330 polycrystalline modules), including efficiency ratings and mounting structures, as detailed in Section A.1 and B.1 of the MR. Verified the project's power delivery mechanisms—Power Purchase Agreements (PPAs) in Jamnagar and Open Access mechanism in Nashik—through supporting documentation and their alignment with UCR methodology. Checked the commissioning dates and site-wise capacity distribution as provided in the MR and Annexure 1, confirming operational status within the crediting period (2020–2024). Cross-verified that the description of project boundaries, baseline scenario, and emission factor application is consistent with UCR guidance and the AMS-I.D. methodology.
Findings	Upon verification, it was found that the project activity involves the development and operation of a 14.335 MW bundled solar power project implemented across two locations—11.815 MW in Jamnagar, Gujarat and 2.52 MW in Nashik, Maharashtra. The project uses high-efficiency Mono PERC and polycrystalline PV modules mounted on fixed-tilt ground structures. Electricity generated is either supplied to the grid through Power Purchase Agreements (PPAs) or wheeled through the grid to end users via Open Access. The technology and equipment installed are in accordance with the description provided in the Monitoring Report, including details such as module ratings, SCADA-



	based monitoring systems, and energy meters. The project has been implemented within the crediting period (2020–2024), and its operational details are consistent with the approved methodology and UCR protocols.
Conclusion	In conclusion, the project activity has been implemented as described in the Monitoring Report, with the installation and operation of a 14.335 MW grid-connected solar photovoltaic system across two sites in Gujarat and Maharashtra. The technical design, choice of modules, connection to the grid, and power delivery mechanisms align with the stated objectives of generating renewable electricity and reducing greenhouse gas emissions. The project setup, including its capacity distribution, commissioning timelines, and monitoring infrastructure, is consistent with the UCR methodology AMS-I.D. and supports the claim of emission reductions in a transparent and verifiable manner.



D.3. Application and selection of methodologies and standardized baselines

D.3.1 Application of methodology and standardized baselines

Means of Project Verification	Verified that the project has correctly applied the CDM small-scale methodology AMS-I.D. (Version 18) titled “Grid-connected renewable electricity generation”, as referenced in the Monitoring Report. Confirmed that the project meets the applicability conditions of the methodology, including being a Greenfield solar PV project with a capacity below the 15 MW threshold for small-scale classification. Reviewed the monitoring parameters and baseline emission calculations to ensure alignment with the selected methodology and use of UCR-recommended emission factors (0.9 tCO₂/MWh for 2013–2023 and 0.757 tCO₂/MWh for 2024). Checked that project emissions and leakage are appropriately considered as zero, in line with the methodology’s provisions for solar PV projects. Cross-verified that the methodology’s requirements regarding project boundary definition, baseline scenario, and GHG sources are accurately interpreted and applied throughout the report.
Findings	Upon verification, it was found that the project activity has correctly applied the CDM-approved small-scale methodology AMS-I.D. (Version 18), which is suitable for grid-connected renewable electricity generation. The project, being a new solar PV installation with a total capacity of 14.335 MW, qualifies as a small-scale renewable energy project and satisfies the applicability criteria of the methodology. The baseline scenario has been appropriately defined as grid electricity sourced primarily from fossil fuel-based power plants. The emission reductions have been calculated using



	the UCR-recommended grid emission factors—0.9 tCO₂/MWh for the years 2020 to 2023, and 0.757 tCO₂/MWh for 2024. Additionally, project emissions and leakage have been correctly considered as zero, consistent with the methodological requirements for solar projects. The application of the methodology is found to be transparent, consistent, and in line with the guidance provided under the UCR protocol.
Conclusion	In conclusion, the project has appropriately selected and applied the AMS-I.D. (Version 18) methodology for grid-connected renewable electricity generation, in accordance with UCR requirements. The methodology's applicability criteria have been fully met, including project scale, renewable energy type, and baseline scenario definition. The emission reduction calculations use conservative and approved grid emission factors, and the treatment of project emissions and leakage is consistent with the provisions for solar PV projects. The application of the methodology and standardized baselines is deemed accurate, complete, and methodologically sound.

D.3.2 Clarification on applicability of methodology, tool and/or standardized baseline

Means of Project Verification	Reviewed the Monitoring Report to ensure that the selected methodology AMS-I.D. (Version 18) is correctly justified for a small-scale, grid-connected solar PV project with no fossil fuel or hybrid components. Cross-checked that the Greenfield nature of the project and absence of capacity additions, retrofits, or replacements confirm its eligibility under applicability condition 2(a) of the methodology. Verified that hydropower-specific applicability conditions and other non-relevant criteria (e.g.,
-------------------------------	--



	biomass, cogeneration) have been correctly marked as not applicable in the MR. Examined the project boundary and emission sources described to ensure they align with the methodology's definitions and UCR protocol guidance. Confirmed that the emission factors and calculation approach are consistent with the latest UCR-approved values and are not derived from any alternate tool or external baseline methodology.
Findings	Upon verification, it was found that the project activity meets all the relevant applicability criteria under the AMS-I.D. (Version 18) methodology, which is approved for grid-connected renewable electricity generation. The project is a Greenfield solar PV installation with a total capacity of 14.335 MW, which qualifies it as a small-scale renewable energy project. The methodology's conditions related to hydropower, biomass, co-firing, and retrofitting were correctly identified as not applicable. The Monitoring Report also correctly excluded any reference to other tools or methodologies and instead adhered strictly to the UCR protocol and AMS-I.D. requirements. Furthermore, the emission reduction calculations were found to be based on UCR-approved emission factors, reinforcing the project's methodological validity.
Conclusion	In conclusion, the methodology AMS-I.D. (Version 18) has been correctly applied to the project, and all relevant applicability conditions have been appropriately addressed. The project, being a Greenfield solar PV installation with no fossil fuel, retrofit, or hybrid components, fully qualifies under the selected methodology. No additional tools or alternate standardized baselines have been used, and all calculations and assumptions align with



	UCR guidelines. Therefore, the applicability of the chosen methodology and standardized baseline is found to be appropriate, accurate, and consistent with the project type and scope.
--	---

D.3.3 Project boundary, sources and GHGs

Means of Project Verification	Verified that the project boundary includes both the solar PV installations (in Jamnagar and Nashik) and the Indian regional electricity grid, as defined under AMS-I.D. Version 18 and as described in the Monitoring Report. Checked the GHG sources considered in the baseline and project scenarios to confirm that only CO₂ emissions from grid electricity are included in the baseline, while project emissions and leakage are appropriately considered as zero. Reviewed the source justification and exclusion of CH₄ and N₂O, in line with AMS-I.D. guidance, since these gases are minor and not relevant for solar PV projects. Cross-verified the inclusion of emission factors and emission sources using UCR protocol guidance, confirming that the boundaries and sources are clearly defined and correctly applied. Ensured that the spatial coverage of the project and the GHG sources are consistently reported throughout the MR and aligned with the methodology requirements.
Findings	Upon verification, it was found that the project boundary has been correctly defined in accordance with AMS-I.D. (Version 18), encompassing the solar PV installations in Jamnagar and Nashik, along with the regional electricity grid to which the systems are connected. The greenhouse gas sources identified within the baseline scenario include only carbon



	dioxide (CO₂) emissions from grid-connected fossil fuel-based electricity generation, which is the primary and relevant emission source. Methane (CH₄) and nitrous oxide (N₂O) were rightly excluded due to their negligible contribution in the context of solar PV projects. The project scenario does not involve any direct GHG emissions, and hence, both project emissions and leakage have been justifiably considered as zero. The identification and treatment of GHG sources are consistent with UCR guidelines and the selected methodology.
Conclusion	In conclusion, the project has correctly defined its boundary to include the solar PV power installations and the connected Indian grid, as required by the AMS-I.D. methodology and UCR protocol. The inclusion of CO₂ as the only relevant GHG in the baseline scenario is appropriate, while the exclusion of CH₄ and N₂O is justified based on their insignificance in solar power generation. Since the project does not involve any fossil fuel use or other emission-generating activities, the assumptions of zero project emissions and zero leakage are valid. The delineation of the project boundary and identification of GHG sources are accurate, complete, and compliant with applicable methodological requirements.



D.3.4 Baseline scenario

Means of Project Verification	Verified that the baseline scenario has been correctly identified as electricity generation from the Indian grid, which predominantly relies on fossil fuel-based power plants, in line with AMS-I.D. (Version 18) and UCR protocol. Cross-checked that the baseline emission calculations are based on net electricity exported to the grid, using the formula: $B E_y = E G_{baseline} \times E F_{grid}$, as specified in the methodology. Confirmed the application of the UCR-recommended emission factors: 0.9 tCO₂/MWh for vintage years 2020 to 2023 0.757 tCO₂/MWh for vintage year 2024 (based on updated CEA data) Reviewed generation data and emission reduction estimates provided in the MR and Annexure 2, ensuring consistency between electricity generated and claimed baseline emissions. Validated that the project does not involve any alternative baseline scenario, such as captive fossil fuel generation, and the identified baseline is conservative and methodologically appropriate.
Findings	Upon verification, it was found that the baseline scenario has been correctly established as the generation of electricity from the Indian regional grid, which is predominantly powered by fossil fuel-based power plants. This is consistent with the approved methodology AMS-I.D. (Version 18) and reflects the situation that would have prevailed in the absence of the project activity. The emission reductions have been conservatively estimated



	using UCR-recommended emission factors: 0.9 tCO₂/MWh for the years 2020 to 2023 and 0.757 tCO₂/MWh for the year 2024, the latter derived from updated CEA data. These values are appropriate for Indian grid-connected renewable energy projects and ensure a conservative approach to estimating baseline emissions. The baseline assumptions, parameters, and emission calculations presented in the Monitoring Report are methodologically sound and supported by verifiable evidence.
Conclusion	In conclusion, the baseline scenario has been appropriately defined as electricity generation from the fossil fuel-dominated Indian grid, which would have occurred in the absence of the project. The emission factors applied—0.9 tCO₂/MWh for 2020 to 2023 and 0.757 tCO₂/MWh for 2024—are consistent with UCR guidance and reflect a conservative approach. The methodology for baseline emission calculation aligns with AMS-I.D. (Version 18) requirements and has been applied accurately. Therefore, the baseline scenario and related emission estimates are found to be credible, transparent, and in full compliance with the UCR protocol.

D.3.6 Estimation of Emission Reductions or Net Anthropogenic Removal

Means of Project Verification	Verified that the emission reductions were calculated using the approved AMS-I.D. (Version 18) formula: $ER_y = BE_y - PE_y - LE_y$ where project emissions (PE_y) and leakage (LE_y) are considered zero. Reviewed net electricity generation data from energy meters and inverter logs for each project entity, as summarized in Annexure 2, and confirmed their alignment with the Monitoring Report. Checked that the UCR-recommended grid
--------------------------------------	---



	emission factors were correctly applied: 0.9 tCO₂/MWh for 2020–2023 0.757 tCO₂/MWh for 2024 Validated that the emission reduction estimates for each year and the total cumulative reduction of 58,532 tCO₂e over the 5-year monitoring period were consistent with recorded generation data and conservative assumptions. Ensured that the calculations were transparent, traceable, and based on measured data, with no evidence of inconsistencies or overestimation.
Findings	Upon verification, it was found that the emission reductions have been estimated in accordance with the approved AMS-I.D. (Version 18) methodology and UCR protocol. The calculation formula $ER_y = BE_y - PE_y - LE_y$ has been correctly applied, with project emissions (PE_y) and leakage (LE_y) appropriately considered as zero for a solar PV project. Net electricity generation data was sourced from calibrated energy meters and SCADA systems, and the application of UCR-approved grid emission factors—0.9 tCO₂/MWh for 2020 to 2023 and 0.757 tCO₂/MWh for 2024—was found to be consistent and conservative. The total emission reductions claimed for the monitoring period (58,532 tCO₂e) are supported by measured generation data and transparent documentation. No discrepancies or deviations were observed in the methodology or calculations, and the estimation of emission reductions is deemed accurate and credible.
Conclusion	In conclusion, the estimation of emission reductions for the project has been carried out correctly using the approved AMS-I.D. (Version 18) methodology and is fully aligned with the UCR



	protocol. The total emission reductions of 58,532 tCO₂e over the five-year monitoring period are based on actual monitored generation data and conservatively applied grid emission factors. The assumptions made regarding project emissions and leakage are valid for a solar PV project. The calculations are transparent, verifiable, and free from any methodological errors or overestimations, thereby confirming the reliability and integrity of the reported emission reductions.
--	--



D.3.7 Monitoring Report

Means of Project Verification	Reviewed the Monitoring Report (MR) dated 25.07.2025, including all relevant sections such as project description, applied methodology, emission reduction calculations, and supporting annexures. Cross-checked the generation data provided in the MR against the values listed in Annexure 2, verifying annual electricity output for each site and ensuring internal consistency. Verified that the MR includes proper documentation of the applied emission factors, monitoring parameters, calibration procedures, and data archiving protocols, as per UCR and AMS-I.D. requirements. Confirmed that the MR reflects data corresponding to the defined monitoring period (01/01/2020 to 31/12/2024) and that the crediting period has not been altered or modified. Assessed the MR for completeness, clarity, and traceability, ensuring that all information required under the UCR standard is adequately addressed and transparently presented.
Findings	Upon verification, it was found that the Monitoring Report dated 25.07.2025 has been prepared in line with the requirements of the UCR protocol and the applicable AMS-I.D. (Version 18) methodology. The report clearly outlines the project activity, baseline scenario, applied emission factors, monitoring parameters, and estimated emission reductions. Generation data for each of the project sites has been systematically presented and is consistent with the figures provided in



	Annexure 2. The emission reductions have been transparently calculated, and the use of default and updated grid emission factors has been properly justified. The report also outlines appropriate monitoring equipment, frequency, data storage, and calibration practices. No discrepancies or inconsistencies were observed in the data or its presentation. The Monitoring Report is found to be complete, methodologically sound, and suitable for verification purposes.
Conclusion	In conclusion, the Monitoring Report has been found to be complete, transparent, and in full compliance with the UCR protocol and AMS-I.D. (Version 18) methodology. It accurately presents the project activity details, baseline assumptions, monitoring parameters, applied emission factors, and emission reduction calculations for the monitoring period from 01/01/2020 to 31/12/2024. The data provided in the report, including electricity generation and corresponding emission reductions, is consistent with the values detailed in Annexure 2 and is supported by proper documentation. Based on the verified data, the project has achieved a total of 58,532 Carbon Offset Units (CoUs) over the five-year period. The Monitoring Report is deemed credible and suitable for the issuance of these CoUs under the Universal Carbon Registry.

D.4. Start date, crediting period and duration

Means of Project Verification	Verified the project commissioning date (31/12/2019) and the start date of the crediting period (01/01/2020) as mentioned in Section A.1(c) of the Monitoring Report. Cross-checked that the first crediting period covers the duration from 01/01/2020 to
--------------------------------------	--



	31/12/2024, totalling 5 years, in line with UCR guidelines for small-scale renewable energy projects. Reviewed supporting documentation and registration details confirming that the UCR Project ID is 554, and the MR was completed and submitted on 25/07/2025. Confirmed that there have been no changes to the start date or duration of the crediting period, as explicitly stated in Section C.8 of the MR. Ensured that the monitored emission reductions and electricity generation data correspond accurately to the defined crediting period and that all values fall within the stated timeframe.
Findings	Upon verification, it was found that the project was commissioned on 31/12/2019, and the crediting period began on 01/01/2020, as stated in the Monitoring Report. The first crediting period spans from 01/01/2020 to 31/12/2024, covering a continuous duration of five years. This duration aligns with the UCR protocol for small-scale renewable energy projects. There is no evidence of any change or deviation in the start date or duration of the crediting period. The emission reduction data and electricity generation figures provided in the MR fall entirely within the defined period. The information on project start date, crediting period, and duration has been presented clearly and is consistent with the registered project details and UCR requirements.
Conclusion	In conclusion, the project's start date and crediting period have been clearly defined and are fully compliant with the requirements of the UCR protocol. The project was commissioned on 31/12/2019, and the crediting period commenced from 01/01/2020, extending through 31/12/2024,



	covering a total of five years. No changes or discrepancies were identified in the reported timeline. All verified emission reductions and electricity generation data fall within this defined period. Therefore, the project's start date, crediting period, and duration are accurate, consistent, and valid for the issuance of the reported 58,532 CoUs.
--	---

D.5. Positive Environmental impacts

Means of Project Verification	Reviewed the Monitoring Report (Section B.2) which outlines environmental benefits such as zero operational GHG emissions, no particulate matter or air pollutant release, and minimal water consumption compared to fossil fuel-based power plants. Verified that the project contributes to climate change mitigation by replacing fossil fuel-based electricity with clean solar energy, as supported by the GHG emission reduction data. Cross-checked the alignment of project outcomes with India's Nationally Determined Contributions (NDCs) and Sustainable Development Goal (SDG) 13 – Climate Action, as described in the MR. Assessed the project's claim of avoiding approximately 58,532 tCO₂e emissions during the monitoring period, which directly supports its positive environmental contribution. Confirmed that no negative environmental impacts were reported or observed, and that the project adheres to UCR's environmental safeguards and low-impact technology criteria.
Findings	Upon verification, it was found that the project has resulted in clear and measurable positive environmental impacts. By generating clean electricity through solar photovoltaic systems, the project has displaced electricity that would



	otherwise have been produced from fossil fuel-based sources. This has led to the avoidance of approximately 58,532 tonnes of CO₂ equivalent emissions during the crediting period from 2020 to 2024. The project does not emit particulate matter, harmful gases, or greenhouse gases during its operation, and it consumes minimal water compared to conventional thermal power plants. Furthermore, the project supports India's renewable energy goals and contributes to its Nationally Determined Contributions (NDCs) under the Paris Agreement. The environmental benefits described in the Monitoring Report are consistent with field evidence and documentation reviewed during the verification.
Conclusion	In conclusion, the project demonstrates significant positive environmental impacts through the generation of clean, renewable solar energy, leading to the avoidance of approximately 58,532 tCO₂e emissions over the five-year crediting period. The absence of harmful air pollutants and minimal resource consumption, particularly water, further reinforces its environmentally sustainable nature. The project aligns well with India's climate goals and supports global efforts under the Paris Agreement, particularly Sustainable Development Goal 13 (Climate Action). The environmental benefits claimed are credible, verifiable, and fully consistent with the UCR's sustainability criteria.



D.6. Project Owner- Identification and communication

Means of Project Verification	Verified the identity of the project proponent M/s Jay International as stated in Section A.3 of the Monitoring Report, including full address and project role. Cross-checked the presence of the Aggregator, Yojan Solutions Pvt. Ltd., including the contact person's name (Dipti Raval), designation, and communication email IDs provided in the report. Reviewed the UCR Project Registration ID (554) and associated documentation to confirm the official registration and ownership details of the project. Ensured that the Monitoring Report includes up-to-date and complete contact information for both entities, consistent with UCR communication requirements. Verified that all communication and documentation submitted during the verification process were conducted via the listed contacts, ensuring traceability and authenticity of project ownership.
Findings	Upon verification, it was found that the project proponent is clearly identified as M/s Jay International, with full address details provided in the Monitoring Report. The associated aggregator, Yojan Solutions Pvt. Ltd., has also been properly documented, along with the name of the contact person, designation, and official communication email addresses. The UCR Project Registration Number 554 is clearly referenced, confirming the project's official registration under the Universal Carbon Registry. All communication related to the project was conducted through the contact details mentioned in the MR, ensuring



	authenticity and traceability. The information provided regarding project ownership and communication channels is clear, complete, and compliant with UCR verification requirements.
Conclusion	In conclusion, the project owner, M/s Jay International, and the aggregator, Yojan Solutions Pvt. Ltd., have been clearly identified and appropriately documented in the Monitoring Report. The contact details, including names, addresses, and official email IDs, are complete and accurate, ensuring clear lines of communication and accountability. The project is registered under UCR Project ID 554, and all correspondence during the verification process was traceable to the authorized representatives. The identification and communication aspects of the project ownership are found to be valid, verifiable, and fully compliant with UCR requirements.



D.7. Positive Social Impact

Means of Project Verification	Reviewed the Monitoring Report (Section B.2) outlining the project's contributions to local employment generation, both during construction and ongoing operations. Verified that the project supports SDG 8 – Decent Work and Economic Growth, by creating skilled and semi-skilled job opportunities for the local population. Assessed the socio-economic development narrative, which highlights poverty reduction, increased income stability, and local capacity building, particularly in rural and semi-urban areas. Cross-checked consistency between the reported social benefits and the geographic spread of the project sites in Gujarat and Maharashtra, confirming opportunities for regional development. Confirmed there were no reported adverse social impacts or displacement, and that the project complies with UCR's principle of delivering co-benefits beyond carbon reduction.
Findings	Upon verification, it was found that the project has delivered measurable positive social impacts in the regions where it is implemented. The construction and operation of the solar power installations have created local employment opportunities, contributing to income generation and economic stability in rural and semi-urban areas of Gujarat and Maharashtra. The project has supported both skilled and unskilled labour engagement and continues to offer long-term operational jobs, aligning with SDG 8 – Decent Work and



	Economic Growth. In addition to job creation, the project has enhanced local infrastructure and technical exposure, thereby contributing to community development. No negative social impacts or community conflicts were reported, and the project is found to be socially inclusive and beneficial to the local population.
Conclusion	In conclusion, the project has demonstrated clear and verifiable positive social impacts by contributing to local employment generation, skill development, and community upliftment in the implementation regions. It aligns with national development priorities and supports Sustainable Development Goal 8 by fostering decent work and inclusive economic growth. The project's operations have enhanced local livelihoods without causing any reported social harm or displacement. Overall, the project is socially sustainable and contributes meaningfully to regional socio-economic development in addition to its environmental benefits.

Sustainable development aspects (if any)

Means of Project Verification	Reviewed the Monitoring Report (Section B.2 and SDG table on page 16) to identify declared contributions to sustainable development, including alignment with SDG 7, SDG 8, and SDG 13. Verified that the project enhances access to clean energy (SDG 7) by supplying renewable electricity to the grid and end-users, thereby reducing dependency on fossil fuels. Confirmed through documentation that the project supports climate action (SDG 13) by avoiding 58,532 tCO₂e emissions during the crediting period, contributing to India's NDC targets.
--------------------------------------	---



	Assessed employment generation, local economic growth, and community development claims to validate their relevance to SDG 8 – Decent Work and Economic Growth. Checked that no negative environmental or social trade-offs were reported, supporting the conclusion that the project contributes positively to integrated sustainability outcomes in line with UCR principles.
Findings	Upon verification, it was found that the project contributes significantly to multiple dimensions of sustainable development. The deployment of 14.335 MW of solar photovoltaic capacity promotes clean and affordable energy access (SDG 7), while the generation of renewable electricity displaces fossil fuel-based grid power, directly supporting climate action (SDG 13). The project has also created employment opportunities during construction and operation phases, aligning with decent work and economic growth objectives (SDG 8). These contributions are clearly documented in the Monitoring Report and are consistent with the project's scale, geographic context, and technology. No adverse sustainability impacts were identified during verification, and the project aligns with both national development priorities and UCR's co-benefit-oriented carbon offset principles.
Conclusion	In conclusion, the project demonstrates a strong alignment with key sustainable development goals by promoting access to clean energy, generating employment, and contributing to climate change mitigation. Specifically, it supports SDG 7 (Affordable and Clean Energy), SDG 8 (Decent Work and Economic Growth), and SDG 13 (Climate



	Action) through its renewable electricity generation, socio-economic benefits to local communities, and avoidance of 58,532 tCO ₂ e emissions. The project's implementation has not resulted in any reported negative social or environmental impacts. Therefore, the project is found to be in full conformity with UCR's sustainable development expectations and contributes positively to national and global sustainability objectives.
--	---

Section E. Internal quality control

During the verification of this project, stringent internal quality control measures were applied to ensure the accuracy, consistency, and reliability of the findings. Regular internal reviews were conducted on all verification procedures, submitted documents, and calculation methods to promptly identify and address any discrepancies. Verification personnel were provided with ongoing training to maintain methodological competence and ensure alignment with UCR requirements and best industry practices.

Standard Operating Procedures (SOPs) were followed throughout the process to guide the verification of emission reductions, project boundaries, monitoring parameters, and data reporting. A robust document management system was implemented to ensure traceable records of all verification activities, including data sources, emission factor application, and communication with the project participant.

Peer reviews and internal team discussions were carried out at key stages of the verification to validate technical assessments and reach consensus on key conclusions. Continuous improvement practices were also employed to refine verification techniques, strengthen quality assurance protocols, and enhance overall efficiency. These internal controls ensured that the verification process was transparent, methodologically sound, and defensible in accordance with the Universal Carbon Registry standards.

Section F. Project Verification opinion

Based on the review of the submitted Monitoring Report, supporting documents, and the remote verification conducted in accordance with the Universal Carbon Registry (UCR) protocol and the approved methodology AMS-I.D. (Version 18), the verification team is of the opinion that the project activity titled “14.335 MW Bundled Solar Power Projects by Jay



International” has been implemented and operated in conformity with the registered project design.

The monitoring systems are found to be adequate and capable of reliably measuring and reporting emission reductions. All relevant data, including electricity generation, emission factor application, and baseline scenario assumptions, have been presented clearly, and are consistent with the UCR requirements. The emission reductions have been calculated transparently and conservatively, and no material discrepancies or non-compliance issues were identified during the verification.

The project has successfully achieved a total emission reduction of **58,532 tCO₂e** for the first crediting period from **01/01/2020 to 31/12/2024**. These reductions are deemed real, measurable, additional, and verifiable.

In the opinion of the verifier, the project is eligible for the issuance of **58,532 Carbon Offset Units (CoUs)** under the Universal Carbon Registry.

Appendix 1. Abbreviations

Abbreviations	Full texts
UCR	Universal Carbon Registry
PP/PO	Project Proponent / Project Owner
PA	Project Aggregator
PPA	Power Purchase Agreement
ER	Emission Reduction
COUs	Carbon offset Units.
tCO ₂ e	Tons of Carbon Dioxide Equivalent
CDM	Clean Development Mechanism
SDG	Sustainable Development Goal
CAR	Corrective Action Request
CR	Clarification Request
FAR	Forward Action Request
GHG	Green House Gas
MR	Monitoring report
PCN	Project Concept Note
VR	Verification Report
VS	Verification Statement
COD	Commercial Operation Date



Appendix 2. Competence of team members and technical reviewers

Sr. No.	Role	Name	Education Qualification	Related Experience
1.	Team Leader / Lead Verifier / Validator	Santosh Nair	BE (Chemical) Lead Auditor in ISO 9001,14001, 45001,13485,22301,22000,27001,14064-1,2,3	Carbon Verifier for all major sectors such as Wind, Solar, Hydro, Biomass, Biogas, Waste Heat Recovery, Biofuel, etc.
2.	Technical reviewer	Praful Shinganapurkar	BE (Mechanical) Certified Energy Auditor Lead Auditor in ISO 9001,14001 & 45001	Carbon Verifier for all major sectors such as Wind, Solar, Hydro, Biomass, Biogas, Waste Heat Recovery, Biofuel, etc.

Appendix 3. Document reviewed or referenced

Sr. No	Author	Title	Provider/Originator
1	M/s. Maverik Incorporation	Project Concept Note (PCN)	M/s. Maverik Incorporation
2	M/s. Maverik Incorporation	Monitoring Report (MR)	M/s. Maverik Incorporation
3	M/s. Maverik Incorporation	Emission Reduction Calculation Sheet	M/s. Maverik Incorporation
4	State Load Dispatch Centre	Energy Statement	Gujarat Energy Transmission Corporation Ltd. (GETCO)
5	Gujarat Energy Development Agency (GEDA)	Commissioning Certificates	Gujarat Energy Development Agency
6	Jay International & Ashoka Institute of Medical Sciences & Research	Self-Declarations	M/s. Yojan Solutions Pvt. Ltd.
7	Chief Engineer (Commercial), MSEDCL	Medium-Term Open Access Approval – Ashoka Institute of Medical Sciences and Research	Maharashtra State Electricity Distribution Co. Ltd. (MSEDCL)



8	Maharashtra State Electricity Distribution Co. Ltd.	Electricity Bills – Ashoka Institute of Medical Science & Research)	MSEDCL
9	Secure Meters Ltd.	Calibration Report & Energy Meter Test Report	M/s. Yojan Solutions Pvt. Ltd.
10	Solar Panel Manufacturer	Technical specifications	M/s. Yojan Solutions Pvt. Ltd.
11	M/s. Jay International & M/s. Yojan Solutions Pvt. Ltd.	Double Counting Agreement	M/s. Yojan Solutions Pvt. Ltd.

Appendix 4. Clarification request, corrective action request and forward action request

Table 1. CLs from this Project Verification

CL ID	00	Section no.		Date: DD/MM/YYYY
Description of CL				
<i>n/a</i>				
Project Owner's response				Date: DD/MM/YYYY
<i>n/a</i>				
Documentation provided by Project Owner				
<i>n/a</i>				
UCR Project Verifier assessment				Date: DD/MM/YYYY
<i>n/a</i>				

Table 2. CARs from this Project Verification

CAR ID	00	Section no.		Date: DD/MM/YYYY
Description of CAR				
<i>n/a</i>				
Project Owner's response				Date: DD/MM/YYYY
<i>n/a</i>				
Documentation provided by Project Owner				
UCR Project Verifier assessment				Date: DD/MM/YYYY
<i>n/a</i>				



Table 3. FARs from this Project Verification

FAR ID	00	Section no.	Date: DD/MM/YYYY
Description of FAR			
n/a			
Project Owner's response			Date: DD/MM/YYYY
n/a			
Documentation provided by Project Owner			
UCR Project Verifier assessment			Date: DD/MM/YYYY
n/a			



Ashoka Institute of Medical Sciences & Research

Ref No. : AIMSR/Solar/04092020 Date:- 04.09.2020

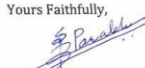
Commissioning Certificate

This is to certify that M/s Ashoka Buildcon Ltd was awarded "Design, Supply, Installation, Testing, Commissioning including all approvals for Solar Power plant of 3.2MW capacity, at Musalgaon MIDC, Sinner, Nashik for AIMSR (Ashoka Institute of medical sciences & Research)" on "Turnkey Basics" under below mentioned contract M/s Ashoka Buildcon Ltd has successfully completed the entire allotted work and commissioned the plant successfully.

Name of the Contract	Design, Supply, Installation, Testing, Commissioning including all approvals for Solar Power plant of 3.2MW capacity, at Musalgaon MIDC, Sinner, Nashik for AIMSR (Ashoka Institute of medical sciences & Research)
Place & State	Taluka Sinnar & State of Maharashtra
Contract No & Date	WO/Solar/AIMSR/01, dated 04.12.2019

Below mentioned works are successfully completed, erected and plant has been successfully commissioned.

Sr. No	Particulars of work	Unit	Executed Qty
1	Solar Module 330Wp	Nos	9720
2	Central Inverter 2.52MVA	Nos	1
3	Balance of System (BOS) with approvals	LS	1

Yours Faithfully,

 (Authorized signatory)

Regd. Office : V-Tech I.T. Park, S.No. 113, Vadala, Nashik - 422 011, Maharashtra, India. • Tel +91 253 6638705
 • www.ashokabuildcon.com
 CIN: U85191MH2014NPL254072



(A Govt. of Maharashtra Undertaking)
 (CIN: U40109MH2005SGC153645)
 Office of The Superintending Engineer, Nasik Circle, Vidyut Bhavan, Nasik Road 1st Floor, Nashik-01
 E-Mail: sensurban2019@gmail.com

Date: 11 SEP 2020

No 4163

To,
 The Chief Engineer (Renewable Energy),
 M.S.E.D.C.L, Prakashgad,
 Bandra (E), Mumbai- 400 051.

Sub: - Commissioning of 2.5MW Solar Power Project Developed by M/s Ashoka Institute of Medical Science & Research Pvt. Ltd. at 11 KV level at 33/11 KV Stice Substation from solar power project located at S No.159/5A & 158/2/1 Village Musalgaon Tq.Sinner, Dist. Nasik.

Ref:-

- CE (Dist)/D-III/Evacuation of power/Co-generation/27779/15.09.11
- GOM Composite Wind Policy -2015 Dated 20.07.15
- GOM Methodology for installation of RE Projects Dated 09.09.15
- PGN/GSPP-518/2018/3626 dtd 19.07.2018
- CE(RE)/SOLAR/GC/34148 dated 11.12.2019
- CE(RE)/Solar/GC/36263 dated 31.12.2019
- SE/NSKUC/Tech/Solar/Ashoka/19-20/No.243 Dated 13.01.2020
- SE/TC/KR/AIMSR/5MW Solar/AEE-1/19 Dated 13.01.2020
- SE/NSKUC/Tech/Solar/Ashoka/19-20/No.354 Dated.15.01.2020
- CE/RE/Solar/No.7867 Dated.09.03.2020
- CE/RE/Solar/No. No.27.05.2020
- GOM Composite RE policy-2015 Dated.20.07.2015
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.2751 Dated 02.06.2020
- EE/NSKR/Tech/19-20/No.2350 Dated 09.06.2020
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.3035 Dated 23.06.2020
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.3182 Dated 01.07.2020
- CE/NSKZ/T/Est-T-II/No.1455 Dated 08.07.2020
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.3449 Dated 17.07.2020
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.3496 Dated 22.07.2020
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.3502 Dated 22.07.2020
- This office Email Dated.07.08.2020
- EE/Nasik R/T/HT/No.3179 Dated.13.08.2020
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.3913 Dated 25.08.2020
- CE/RE/Solar/No. No.27.08.2020
- SE/NSKUC/Tech/Solar/Ashoka/20-21/No.4152 Dated 10.09.2020
- Email by SDO(SINNER-1) Dated.10.09.2020@14:58HRS

With reference to above cited subject **2.52 MW** Solar Power Project Developed by **M/s Ashoka Institute of Medical Science & Research Pvt. Ltd** with grid connectivity at 11kV level connected to 33/11KV Stice Substation from solar power project located at **S No.159/5A & 158/2/1 Village Musalgaon Tq.Sinner, Dist. Nasik**, having startup power(Sanction- **CL: 155 kW; CD: 188 kVA** Consumer No. 075659028120) on 11 kV was released on Dated.08.08.2020 in presence of Assistant Engineer(Nasik Urban Testing Division),Section Incharge,Representatives of M/s Ashoka Institute of Medical Science & Research Pvt.Ltd. & Representatives of Licensed Electrical Contractor.

Also Permission to commission (PTC) 2.52 MW (Phase - I) out of 5 MW solar project connected to 33/11, kV Stics sub-station on 11 kV level at village Musalgaon, Tal. Sinnar, Dist. Nashik in respect of M/s Ashoka Institute of Medical Science & Research vide Y.O.L under ref(24).

Details of 2.52 MW Solar Power Project Developed by M/s Ashoka Institute of Medical Science & Research Pvt. Ltd is as under:-
S No.159/5A & 158/2/1 Village Musalgaon Tq.Sinner, Dist. Nasik ,7 Acres of land covered by Solar Panels Total No:- 9720.
 The details of 11kV Overhead line, 11kV Bay and other metering equipments' charged is as detailed hereunder:-

(Page No.01 of 03)



JAY INTERNATIONAL

Manufacturer of Brass Components

Date: 27.05.2025

To Whom It May Concern,

We, Jay International, located at Plot No. 464, G.I.D.C, Shankar Tekri, Udyog Nagar, Jamnagar - 361004 Gujarat (India), hereby declare and affirm that we have the authority and permission to submit the following solar power installations to avail carbon credits on behalf of their respective owners.

The solar power installation and their respective capacities are as follows:

Solar installation owner	Installed capacity
Jay International	399.6 kW (DC)
JTK Industries	902.8 kW (DC)
DS RE Energy	972.8 kW (DC)
Yug Energy	516.8 kW (DC)
BJV Enterprise	599.4 kW (DC)
Rupam Overseas	596.23 kW (DC)
KD Power	648 kW (DC)
RLZ Energy	599.4 kW (DC)
SRK Power	599.4 kW (DC)
Sunrise Energy	599.4 kW (DC)
TNM power	599.4 kW (DC)
Urza Solar	599.4 kW (DC)
SSK Power	547.35 kW (DC)
Sunlight Energy	547.35 kW (DC)

Plot No. 1/2/464, G.I.D.C. Shankar Tekri, Udyog Nagar, JAMNAGAR - 361 004 (INDIA)
Phone : +91-288-2560693 +91-288-2560565, Fax : +91-288-2565662 E-mail : sales@jaybrass.in



JAY INTERNATIONAL

Manufacturer of Brass Components

Arka Power	547.35 kW (DC)
Naranbhai Nandania	547.35 kW (DC)
Vitrag Sun Power	1000.14 kW (DC)
Vitrag Solar Energy	1000.36 kW (DC)
M/s Ashoka Institute of Medical Science & Research	2.5 MW (DC)

Regards,

Vadhar P.C.
Mr. Paresh Vadhar
Managing Director
Jay International

Plot No. 1/2/464, G.I.D.C. Shankar Tekri, Udyog Nagar, JAMNAGAR - 361 004 (INDIA)
Phone : +91-288-2560693 +91-288-2560565, Fax : +91-288-2565662 E-mail : sales@jaybrass.in



JAY INTERNATIONAL

Manufacturer of Brass Components

Self-Declaration-JTK Station Injection

We, JTK Industries hereby declare and affirm the following:

- The entities BJV Enterprise (599.4 kW), Yug Energy (516.8 kW), DS Re Energy (972.8 kW), JTK Industries (902.8 kW), Jay International (399.6 kW) and Rupam Overseas (596.23 kW) collectively and solely function as injecting solar plants into JTK Station.
- As a part of this structure, all the generation from the forenamed entities is consolidated under JTK Station.

This declaration is made in good faith, with full knowledge and understanding with each plant owner.

Regards,

Vadhar P.C.

[Signature]

Mr. Paresh Vadhar
Managing Director
Jay International

Plot No. 1/2/464, G.I.D.C. Shankar Tekri, Udyog Nagar, JAMNAGAR - 361 004 (INDIA)
Phone : +91-288-2560693 +91-288-2560565, Fax : +91-288-2565662 E-mail : sales@jaybrass.in



GEDA

ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD

Ref: GEDA/SOL-25982/2020/02/OW/ ૨૦૨૨

Date: February 4, 2020

CERTIFICATE OF COMMISSIONING

This is to certify that M/s. JTK Industries, Plot no. B/6, GIDC, Shankar Tekri, Udyog Nagar District- Jamnagar has installed and commissioned 902.8 kW (DC) capacity Solar Power Plant at Village- Dhudasiya, Ta- Jamnagar, Dist.- Jamnagar on 31/12/2019 along with the associated equipment as per following details.

GEDA Registration No.	GMSPVIND29072019-25982
Capacity of Solar Power Project	902.8 kW (DC)
SPV Modules- Type / Make	Monocrystalline / Waaree
Nos. of Photovoltaic Modules / Rating	2440 / 370 Wp,
Inverters- Type / Make	String / ABB
Nos. of Inverter / Rating	7 / 100 kW
ABT Meter- Make / Serial no.	Secure / PGS065B

The commissioning of the Ground Mounted Solar PV System has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency

(S. B. PATIL)
Officer On Special Duty

To,
M/s. JTK Industries,
Plot no. B/6, GIDC,
Shankar Tekri, Udyog Nagar
District- Jamnagar- 361 004

Cc to: Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nara Mava Main Road, Laxminagar,
Rajkot - 360 004

સંસ્થાના નામ, સંબંધિત નં. ૧૨ અને ૧૨ (સંબંધિત)
સંબંધિત-૧૨, સંબંધિત-૨૨ અને ૨૨.
4th Floor, Block No. 11-12, Udyogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph. : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in



 **GEDA**
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD Date: May 20, 2022

GEDA/SSDSP-1988/2022/05/OW/641

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. K D Power**, Shrey building 1, Oswal Colony, Sumair Club road, Jamnagar - 361005 has installed and commissioned **525 kW (AC)/ 648 kW (DC)** capacity Solar Power Plant at Survey No. 752 and 753, Village-Moti Matli, Ta.- Kalawad, Dist.- Jamnagar on 11/03/2022 along with the associated equipment as per following details.

GEDA Registration No.	GEDASSDSP03022021-1988
Capacity of Solar Power Project	525 kW (AC)/ 648 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1200/ 540 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30108B
Name of Substation	66 kV GETCO Substation, Dhudasiya

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(H. M. Mehta)
Assistant Project Executive

To,
M/s. K D Power,
Shrey building 1, Oswal Colony,
Sumair Club road,
Jamnagar - 361005

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpavruk building, Near T.B. Hospital, Gotri Road,
Vadodara - 390 021

Inward
Dt. 24 MAY 2022
P.G.V.C.L.
Corporate Office, Rajkot.

સોલર પાવર, સોલર નં. ૭૫ અને ૭૬ ઉદ્યોગખાનું
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૦૪
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.
Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

 **GEDA**
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD Date: May 20, 2022

GEDA/SSDSP-1985/2022/05/OW/640

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. RLZ Energy**, 5, Oshwal Colony, Sumair Club road, Jamnagar - 361005 has installed and commissioned **525 kW (AC)/ 599.4 kW (DC)** capacity Solar Power Plant at Survey No. 752 and 753, Village-Moti Matli, Ta.- Kalawad, Dist.- Jamnagar on 10/03/2022 along with the associated equipment as per following details.

GEDA Registration No.	GEDASSDSP03022021-1985
Capacity of Solar Power Project	525 kW (AC)/ 599.4 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1110/ 540 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30102B
Name of Substation	66 kV GETCO Substation, Dhudasiya

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(H. M. Mehta)
Assistant Project Executive

To,
M/s. RLZ Energy,
5, Oshwal Colony, Sumair Club road,
Jamnagar - 361005

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpavruk building, Near T.B. Hospital, Gotri Road,
Vadodara - 390 021

Inward
Dt. 24 MAY 2022
P.G.V.C.L.
Corporate Office, Rajkot.

સોલર પાવર, સોલર નં. ૭૫ અને ૭૬ ઉદ્યોગખાનું
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૦૪
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.
Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

 **GEDA**
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD Date: May 20, 2022

GEDA/SSDSP-1986/2022/05/OW/644

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. SRK Power**, 5, Oswal Colony, Sumair Club road, Jamnagar - 361005 has installed and commissioned **525 kW (AC)/ 599.4 kW (DC)** capacity Solar Power Plant at Survey No. 752 and 753, Village-Moti Matli, Ta.- Kalawad, Dist.- Jamnagar on 10/03/2022 along with the associated equipment as per following details.

GEDA Registration No.	GEDASSDSP03022021-1986
Capacity of Solar Power Project	525 kW (AC)/ 599.4 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1110/ 540 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30101B
Name of Substation	66 kV GETCO Substation, Dhudasiya

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(H. M. Mehta)
Assistant Project Executive

To,
M/s. SRK Power,
5, Oswal Colony,
Sumair Club road,
Jamnagar - 361005

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpavruk building, Near T.B. Hospital, Gotri Road,
Vadodara - 390 021

Inward
Dt. 24 MAY 2022
P.G.V.C.L.
Corporate Office, Rajkot.

સોલર પાવર, સોલર નં. ૭૫ અને ૭૬ ઉદ્યોગખાનું
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૦૪
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.
Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

 **GEDA**
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD Date: May 20, 2022

GEDA/SSDSP-1989/2022/05/OW/643

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. Sunrise Energy**, "Jayveer" 4, Oswal Colony, Sumair Club road, Jamnagar - 361005 has installed and commissioned **525 kW (AC)/ 599.4 kW (DC)** capacity Solar Power Plant at Survey No. 752 and 753, Village-Moti Matli, Ta.- Kalawad, Dist.- Jamnagar on 10/03/2022 along with the associated equipment as per following details.

GEDA Registration No.	GEDASSDSP03022021-1989
Capacity of Solar Power Project	525 kW (AC)/ 599.4 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1110/ 540 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30103B
Name of Substation	66 kV GETCO Substation, Dhudasiya

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(H. M. Mehta)
Assistant Project Executive

To,
M/s. Sunrise Energy,
"Jayveer" 4, Oswal Colony,
Sumair Club road,
Jamnagar - 361005

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpavruk building, Near T.B. Hospital, Gotri Road,
Vadodara - 390 021

Inward
Dt. 24 MAY 2022
P.G.V.C.L.
Corporate Office, Rajkot.

સોલર પાવર, સોલર નં. ૭૫ અને ૭૬ ઉદ્યોગખાનું
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૦૪
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.
Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in



GEDA
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD

GEDA/SSDSP-1987/2022/05/OW/ 692 Date: May 20, 2022

CERTIFICATE OF COMMISSIONING

This is to certify that M/s. TNM Power, "Shrey" 1, Oswal Colony, Sumair Club road, Jamnagar - 361005 has installed and commissioned 525 kW (AC) / 599.4 kW (DC) capacity Solar Power Plant at Survey No. 752 and 753, Village-Moti Matli, Ta. - Kalawad, Dist. - Jamnagar on 11/03/2022 along with the associated equipment as per following details.

GEDA Registration No.	GEDASSDSP03022021-1987
Capacity of Solar Power Project	525 kW (AC) / 599.4 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1110/ 540 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP301008
Name of Substation	66 kV GETCO Substation, Dhudasiya

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(H. M. Mehta)
Assistant Project Executive

To,
M/s. TNM Power,
"Shrey" 1, Oswal Colony,
Sumair Club road,
Jamnagar - 361005

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

Inward
24 MAY 2022
P.G.V.C.L.
Corporate Office, Rajkot.

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગપ્રાંત
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

GEDA
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD

GEDA/SSDSP-242/2022/05/OW/ 699 Date: May 20, 2022

CERTIFICATE OF COMMISSIONING

This is to certify that M/s. Urza Solar, Oswal Colony, Street No. 5, Sumair Club road, Jamnagar - 361005 has installed and commissioned 525 kW (AC) / 599.4 kW (DC) capacity Solar Power Plant at Survey No. 752 and 753, Village-Moti Matli, Ta. - Kalawad, Dist. - Jamnagar on 10/03/2022 along with the associated equipment as per following details.

GEDA Registration No.	GEDASSDSP29012021-242
Capacity of Solar Power Project	525 kW (AC) / 599.4 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1110/ 540 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP300998
Name of Substation	66 kV GETCO Substation, Dhudasiya

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(H. M. Mehta)
Assistant Project Executive

To,
M/s. Urza Solar,
Oswal Colony, Street No. 5,
Sumair Club road,
Jamnagar - 361005

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગપ્રાંત
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

GEDA
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD

GEDA/SSDSP-57/2022/01/OW/ 4716 Date: January 17, 2022

CERTIFICATE OF COMMISSIONING

This is to certify that M/s. Naranbhai Nandania, Shivani petrol Pump road, Opp. Post Office, Bhatiya, Devbhumi Dwarka - 361315 has installed and commissioned 525 kW (AC) / 547.35 kW (DC) capacity Solar Power Plant at Survey No. 272, 277 and 280, Village-Modpar, Ta. - Jamnagar, Dist. - Jamnagar on 09/12/2021 along with the associated equipment as per following details.

GEDA Registration No.	SSDSP11012021-0057
Capacity of Solar Power Project	525 kW (AC) / 547.35 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1230/ 445 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP302568
Name of Substation	66 kV GETCO Substation, Modpar

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(A. H. Vaghela)
Senior Project Executive

To,
M/s. Naranbhai Nandania,
Shivani petrol Pump road, Opp. Post Office,
Opp. Post Office, Bhatiya
Devbhumi Dwarka - 361315

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગપ્રાંત
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

GEDA
ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

BY RPAD

GEDA/SOL-211/2022/07/OW/ 2507 Date: July 16, 2022

CERTIFICATE OF COMMISSIONING

This is to certify that M/s. Jay International, Plot no.464, GIDC Industrial Estate, At-Shankar Tekri, Ta-Udyog Nagar, Dist.-Jamnagar has installed and commissioned 350 kW(AC) / 399.6 kW(DC) capacity Solar Power Plant at Survey no.274, Plot no.1, Village- Dhudasiya, Ta- Jamnagar, Dist- Jamnagar on 06-06-2022 along with the associated equipment as per following details.

GEDA Registration No.	GMSPVINDGEDA27112021-211
Capacity of Solar Power Project	350 kW(AC) / 399.6 kW(DC)
SPV Modules- Type / Make	Mono-PERC / Waaree
Nos. of Photovoltaic Modules / Rating	740 / 540 Wp
Inverters- Type / Make	String / ABB
Nos. of Inverter / Rating	02 / 175 kW
ABT Meter- Make / Serial no.	Secure/ PG 5287 B
Name of Substation	66 kV GETCO S/s, Dhudasiya

The commissioning of the Ground Mounted Solar PV System has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency
(Hitesh Mehta)
Asst. Project Executive

To,
M/s. Jay International
Plot no.464, GIDC Industrial Estate,
At-Shankar Tekri, Ta-Udyog Nagar,
Dist.- Jamnagar- 361004

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat Viji Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગપ્રાંત
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

**GEDA**ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

GEDA/SSDSP-30/2022/01/OW/4700

BY RPAD

Date: January 17, 2022

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. SSK Power**, 98-A, Khushi Panchvati Society, Nr. Dream House, Jamnagar - 360008 has installed and commissioned **525 kW (AC) / 547.35 kW (DC)** capacity Solar Power Plant at Survey No. 272, 277 and 280, Village-Modpar, Ta.- Jamnagar, Dist.- Jamnagar on 09/12/2021 along with the associated equipment as per following details.

GEDA Registration No.	SSDSP05012021-0030
Capacity of Solar Power Project	525 kW (AC) / 547.35 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1230/ 445 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30016B
Name of Substation	66 kV GETCO Substation, Modpar

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency

(A. H. Vaghela)
Senior Project Executive

To,
M/s. SSK Power,
98-A, Khushi Panchvati Society,
Nr. Dream House,
Jamnagar - 360008

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat-Vij Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગભવન
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

**GEDA**ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

GEDA/SSDSP-31/2022/01/OW/4699

BY RPAD

Date: January 17, 2022

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. Sunlight Energy**, 98-A, Khushi Panchvati Society, Nr. Dream House, Jamnagar - 360008 has installed and commissioned **525 kW (AC) / 547.35 kW (DC)** capacity Solar Power Plant at Survey No. 272, 277 and 280, Village-Modpar, Ta.- Jamnagar, Dist.- Jamnagar on 09/12/2021 along with the associated equipment as per following details.

GEDA Registration No.	SSDSP05012021-0031
Capacity of Solar Power Project	525 kW (AC) / 547.35 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	1230/ 445 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	3/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30015B
Name of Substation	66 kV GETCO Substation, Modpar

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency

(A. H. Vaghela)
Senior Project Executive

To,
M/s. Sunlight Energy,
98-A, Khushi Panchvati Society,
Nr. Dream House,
Jamnagar - 360008

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat-Vij Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગભવન
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

**GEDA**ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

GEDA/SSDSP-42/2021/12/OW/4040

BY RPAD

Date: December 13, 2021

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. Vitrag Solar Energy**, Vitrag 3, Saurashtra Kala Kendra Society, Nirmala Road, Rajkot-360007 has installed and commissioned **700 kW (AC) / 1000.36 kW (DC)** capacity Solar Power Plant at Survey No. 62, Village-Khiri, Ta.- Jodiya, Dist.- Jamnagar on 25/11/2021 along with the associated equipment as per following details.

GEDA Registration No.	SSDSP05012021-0042
Capacity of Solar Power Project	700 kW (AC) / 1000.36 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	2248/ 445 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	4/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30008B
Name of Substation	66 kV GETCO Substation, Khiri

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency

(H. M. Mehta)
Assistant Project Executive

To,
M/s. Vitrag Solar Energy,
Vitrag 3, Saurashtra Kala Kendra Society,
Nirmala Road,
Rajkot - 360007

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat-Vij Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગભવન
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in

**GEDA**ગુજરાત ઊર્જા વિકાસ એજન્સી
GUJARAT ENERGY DEVELOPMENT AGENCY
A Government of Gujarat Organisation

GEDA/SSDSP-41/2021/12/OW/4041

BY RPAD

Date: December 13, 2021

CERTIFICATE OF COMMISSIONING

This is to certify that **M/s. Vitrag Sun Power**, C/o. Vitrag Jewellers, Shop No. 1-3, J B House, Kothariya Naka, Palace Road, Rajkot-360001 has installed and commissioned **700 kW (AC) / 1000.14 kW (DC)** capacity Solar Power Plant at Survey No. 65 & 66, Village-Khiri, Ta.- Jodiya, Dist.- Jamnagar on 25/11/2021 along with the associated equipment as per following details:

GEDA Registration No.	SSDSP05012021-0041
Capacity of Solar Power Project	700 kW (AC) / 1000.14 kW (DC)
SPV Modules- Type / Make	Monoperc/ Waaree
Nos. of Photovoltaic Modules / Rating	2532/ 395 Wp
Inverters- Type / Make	String/ ABB
Nos. of Inverter / Rating	4/ 175 kW
ABT Meter- Make / Serial no.	Secure/ PGSDP30007B
Name of Substation	66 kV GETCO Substation, Khiri

The commissioning of the Small Scale Distributed Solar PV Project (SSDSP) has been carried out; the ABT meter has been installed.

For Gujarat Energy Development Agency

(H. M. Mehta)
Assistant Project Executive

To,
M/s. Vitrag Sun Power,
C/o. Vitrag Jewellers, Shop No. 1-3, J B House,
Kothariya Naka, Palace Road,
Rajkot - 360001

Cc to: (1) Chief Engineer (R & C),
Paschim Gujarat-Vij Company Limited (PGVCL),
Off. Nana Mava Main Road, Laxminagar,
Rajkot - 360 004

(2) Chief Engineer, State Load Dispatch Centre (SLDC)
GETCO, 132kV Gotri Sub Station Compound,
Opp. Kalpurux building, Near T.B. Hospital, Gotri Road,
Vadodra - 390 021

સોલો માન, બ્લોક નં. ૧૧ અને ૧૨ ઉદ્યોગભવન
સેક્ટર-૧૧, ગાંધીનગર - ૩૮૦ ૦૧૭.
4th Floor, Block No. 11-12, Udhogbhavan,
Sector-11, Gandhinagar-382017, India.

Ph : 079-232 57251-53
Fax : +91 79 232-47097, 57255
e-mail : director@geda.org.in
www.geda.gujarat.gov.in



